

# PEG<sup>®</sup> PV Substructure

A unique simplified high-density ground mount solution



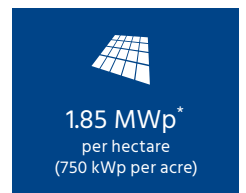
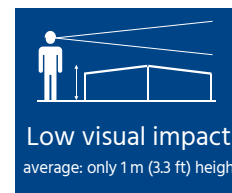
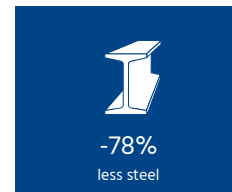
Solar racking system conforms to UL Std. 2703



The PEG's simple, high-density, and lightweight design, streamlines the whole project's installation process leading to drastically reduced construction effort, materials, logistics, and labor sourcing.

The racking is low to the ground, about waist height, providing an aerodynamic design suitable for extreme wind hurricanes.

Our PEG racking decreases material and installation costs while providing a robust ground-mount solar solution that brings energy resiliency to the Caribbean region even during category 5 wind hurricanes.



## Key data

### Design

- Extremely light substructure, 78% less steel vs. a conventional system
- Maximum DC area density
- Patented, innovative, minimalist, simple design
- No DC trenching
- No concrete foundations
- Robust & certified for tropical weather, high winds (298+ kmh, 185+ mph) and high snow loads (up to 50+ psf)
- Low visual impact, typically up to 1 meter (3.3 ft) high

### Procurement

- Significant CAPEX reduction of both supply and delivery
- 2.2 MW of substructure per 40 ft container

### Installation

- Safe installation, working height 1 m (3.3 ft)
- No heavy machines, rods install with a hammer drill

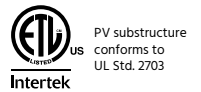
- No DC cable trenching
- No concrete foundations
- Simpler H&S procedures
- Low-skilled labor
- 460 working hours\* per MWp (2.2 kWp\* per working hour)

### Operation

- Optimized energy generation, higher during the morning and afternoon
- Low ecological footprint – Carbon footprint is 72 % (61 tons CO<sub>2</sub>/MWp) less versus a conventional fixed-tilt system.
- Proven design with over 400MWp in operation in all continents
- 1.85 MWp\* DC per hectare (750 kWp DC per acre)
- Produces ~225% more yield per Hectare (or acre) versus trackers and fixed tilt systems

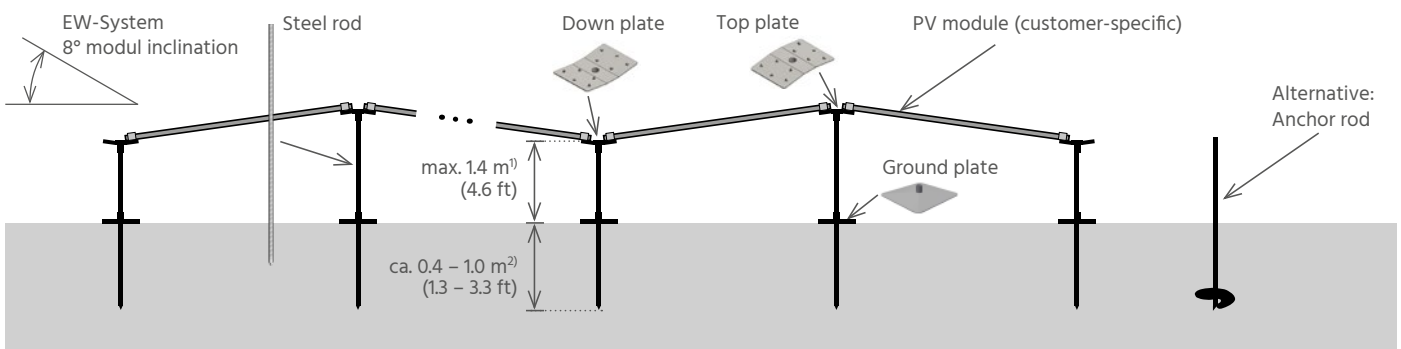
## Technical data

<b>Orientation PV array</b>	Patented 8° East-West, fixed-tilt, aerodynamic
<b>BOM (Bill of material)</b>	~1.1 rods and ~2.2 clips per module
<b>Large volume scalability</b>	From 10s kWp to GW+ scale
<b>Durability</b>	Galvanized steel rods and plates
<b>Wind loads</b>	Designed for 298+ kmh (185+ mph) per ASCE 7-10 Structural Code; compliance TBD by local engineering. Values may vary depending on the country.
<b>Snow loads</b>	Designed for 50+ psf snow load
<b>Seismic loads</b>	Flexible design allows high tolerances for seismic activity
<b>Certifications</b>	Clamping approval from module manufacturers Wind load certificate by German IFI Institute with local wind codes (ASCE 7-10). The PEG® substructure is UL 2703 certified. Values may vary depending on the country.



## Requirements

<b>Land soil condition</b>	Cohesive (e.g. sandy-clay, clayey silt) and non-cohesive soil (e.g. sand or sand-gravel).
<b>Upper soil layer</b>	No hard bedrock or underground infrastructure up to 0.6-1m (2.0 – 3.3 ft) below ground which is the typical foundation depth.
<b>Site slopes</b>	Up to 10° (17.6%) for sites without snow, subject to site conditions and system design.



1) subject to the site conditions and system design  
2) For exceptional permafrost conditions, the ramming depth could be up to 2m, done by the use of two rods crimped together onsite through a sleeve, subject to project-specific approval.

### \* Explanation of key figures on page 1:

- MWp/ha:** Referring to the complete DC area, including the gaps between the DC blocks/tables
- kWp/working hour:** Time for complete DC installations including inverter stations
- MWp/container:** Only the substructure
- Machine costs:** All machines required for the DC installation
- Labor costs:** Labor for complete DC installations including inverter stations
- Logistic costs:** Including machinery and labor, to the site and onsite

All figures assume suitable ground conditions, a min. 5MWp PEG system with 550W modules and may differ regionally.